Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2013 (Thousand Barrels)

,	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil <sup>6</sup>	512,873			432,127	-54,567	36,546	24,996	899,179	2,803	0	886,804
Natural Gas Plant Liquids and Liquefied Refinery Gases	187,544	-35	47,949	4,966	14,678		-12,435	33,696	26,716	207,125	84,743
Pentanes Plus	21,247	-35		4,611	-6,579		324	13,809	190	4,921	5,962
Liquefied Petroleum Gases	166,297		47,949	355	21,257		-12,759	19,887	26,526	202,204	78,781
Ethane/Ethylene	81,428		1,738	_	20,515		-1,589	_	_	105,270	29,817
Propane/Propylene	54,345		43,102	113	-2,724		-11,673	_	25,398	81,111	26,835
Normal Butane/Butylene	10,344		2,674	242	2,431		-778	7,694	1,129	7,646	15,400
Isobutane/Isobutylene	20,180		435	-	1,035		1,281	12,193	_	8,176	6,729
Other Liquids		9,862		57,281	-173,525	-13,214	1,286	-152,042	25,051	6,109	112,819
Hydrogen/Oxygenates/Renewables/		3,002		37,201	170,020	10,214	1,200	102,042	20,001	0,103	112,013
Other Hydrocarbons		9,862		694	15,859	12,368	110	29,590	9,083	0	4,608
Hydrogen				-	-	13,490		13,490	- 0,000	0	
Oxygenates (excluding Fuel Ethanol)		6,784		246	_	-106	227	149	6,548	0	1,063
Renewable Fuels (including Fuel Ethanol)		3,078		322	15,859	-890	-117	15,951	2,535	0	3,545
Fuel Ethanol <sup>7</sup>		1,496		61	15,801	-171	-336	15,174	2,349	0	2,767
Renewable Fuels Except Fuel Ethanol		1,582		261	58	-719	219	777	186	0	778
Other Hydrocarbons				126	-	-126			-	0	-
Unfinished Oils				53,202	2.034		4,605	44.481	_	6,150	47,410
Motor Gasoline Blend.Comp. (MGBC)		_		3,385	-191,418	-25,582	-3,417	-226,166	15,968	0,100	60,786
Reformulated		_		172	-44.440	13,728	-797	-32,053		0	10.157
Conventional		_		3,213	-146,978	-39,310	-2,620	-194,113	13,658	0	50,629
Aviation Gasoline Blend. Comp				-	-		-12	53	-	-41	15
Finished Petroleum Products		_	804,211	22,489	-214,727	26,448	-317		224,871	413,867	107,184
Finished Motor Gasoline		-	238,147	_	-45,309	25,753	-3,609		45,381	176,819	12,672
Reformulated		_	46,324	_	_	-14,569	_		_	31,755	_
Conventional		-	191,823	_	-45,309	40,322	-3,609		45,381	145,064	12,672
Finished Aviation Gasoline			973	_	-984		48		-	-59	493
Kerosene-Type Jet Fuel			91,075	123	-61,458		-36		11,024	18,752	12,974
Kerosene			362	_	_		-139		765	-264	152
Distillate Fuel Oil			278,229	2,464	-108,121	695	-444		78,742	94,969	38,359
15 ppm sulfur and under <sup>8</sup>			243,864		-92,636	695	-843		60,148	92,618	29,820
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>			11,480	197	-611	_	443		9,712	911	2,734
Greater than 500 ppm sulfur			22,885	2,267	-14,874		-44		8,882	1,440	5,805
Residual Fuel Oil <sup>9</sup>			32,631	9,676	3,470		4,021		35,775	5,981	22,053
Less than 0.31 percent sulfur			2,435	2,679	_		-112 563		NA	NA NA	1,523
0.31 to 1.00 percent sulfur			3,191	3,360	3,470				NA	NA NA	3,041
Greater than 1.00 percent sulfur  Petrochemical Feedstocks			27,005 33,625	3,637 5,105	113		3,570 -126		NA	38,969	17,489 2,824
Naphtha for Petro. Feed. Use			23,692	3,712	113		-162		_	27,679	1,311
Other Oils for Petro. Feed. Use			9,933	1,393	113		36			11,290	1,513
Special Naphthas			4.453	1,119	-138		-39		5,129	344	996
Lubricants			13,487	3,177	-2,861		-1,262		6,053	9,012	5,760
Waxes			841	81	2,001		103		157	662	384
Petroleum Coke			54,372	734	_		54		40,701	14,351	4,813
Marketable			40,552	734	_		54		40,701	531	4,813
Catalyst			13,820							13,820	
Asphalt and Road Oil			7,892	_	561		1,152		1,094	6,207	5,422
Still Gas			42,603							42,603	
Miscellaneous Products			5,521	10	-		-40		49	5,522	282
Total	700,417	9,827	852,160	516,863	-428,141	49,780	13,530	780,833	279,441	627,101	1,191,550

<sup>=</sup> Not Applicable.

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>&</sup>lt;sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>&</sup>lt;sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.